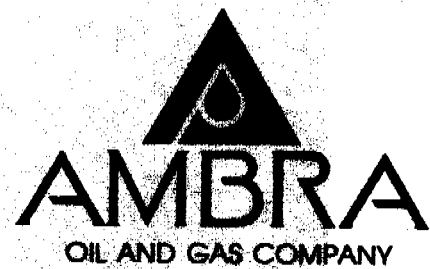


American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640



May 14, 1982

State of Utah  
Department of Natural Resources & Energy  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Gentlemen:

RE: Ambra IF 23-4  
Ambra IF 23-5 Lease No. U-42223  
Ambra IF 23-6

Please find enclosed Application For Permit To Drill on the  
above referenced wells.

If you are in need of further information, please do not hesitate  
to call me personally.

Sincerely yours,

AMBRA OIL & GAS COMPANY

*Rebecca P. Hunt*  
Rebecca P. Hunt  
Production Clerk

Enclosures

RECEIVED  
MAY 18 1982

DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

AMBERA OIL &amp; GAS COMPANY

## 3. ADDRESS OF OPERATOR AMERICAN PLAZA III

47 West 2nd South, Suite 510 Salt Lake City, UT 84101

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface 1980' FEL 660' FNL

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

5 miles northeast of Cisco

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT. 660'

(Also to nearest drlg. unit line, if any)

## 16. NO. OF ACRES IN LEASE

1840 acres

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40 acres

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED, 1320'

OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

2850'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4678' GR

## 22. APPROX. DATE WORK WILL START\*

June 1, 1982

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8" K-55	32	160'	35 sks (cement to surface)
6 3/4"	4 1/2" K-55	10.5	2350'	65 sks (cement to Mancos)

Well will be drilled to test the Entrada Formation.  
All shows encountered will be tested.

Blowout equipment to be used:

8" 900 series double gate shaffer hydraulic type L

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 5/12/82  
BY: [Signature]

RECEIVED  
MAY 8 1982  
DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE PRODUCTION MANAGER DATE 5/13/82

(This space for Federal or State office use)

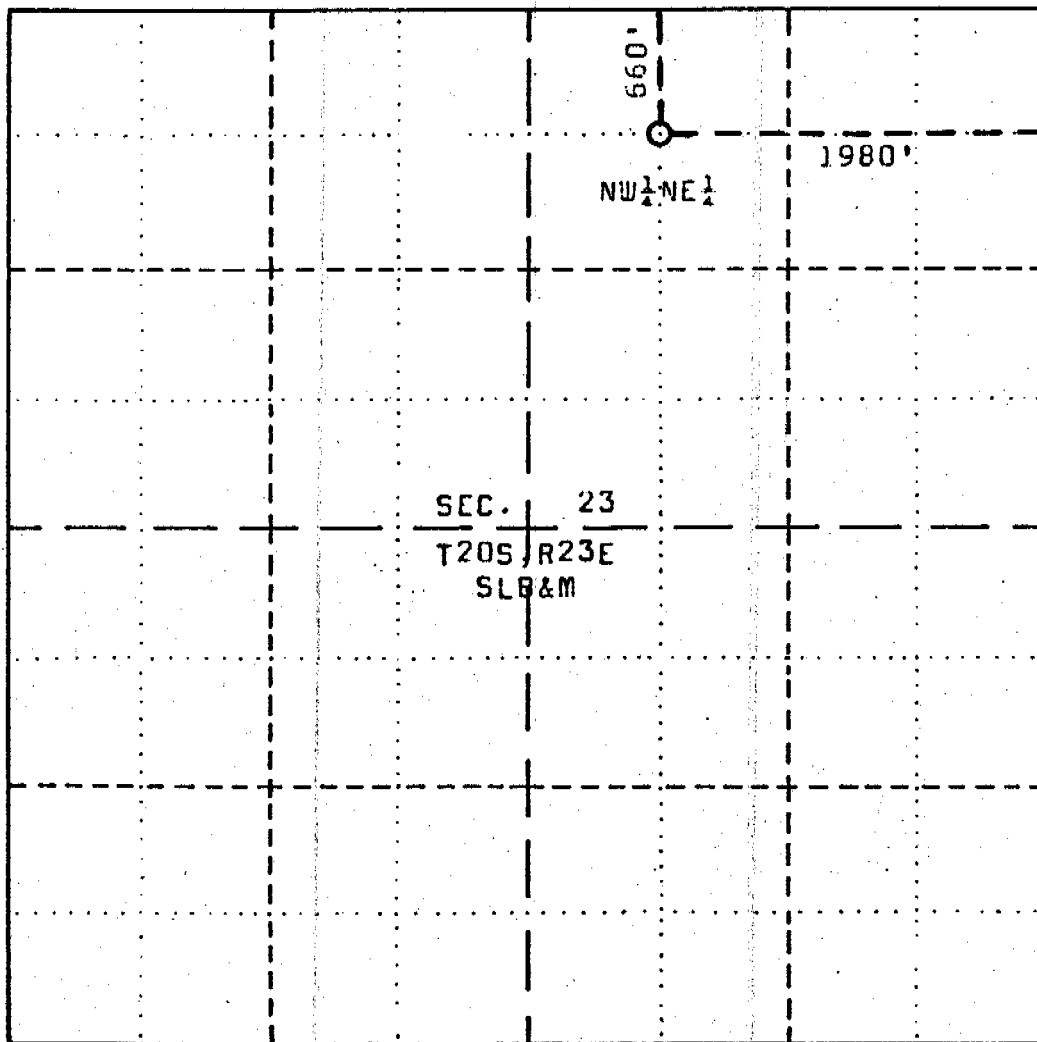
PERMIT NO. 43-019-30950

APPROVAL DATE

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



SCALE: 1" = 1000'

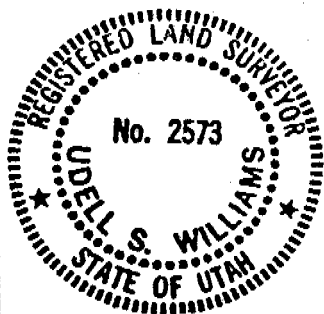
I.F. 23-4

Located South 660 feet from the North boundary and West 1980 feet from the East boundary of Section 23, T20S, R23E, SLB&M.

RP North = 4670.8  
RP South = 4682.6  
RP East = 4675.8  
RP West = 4675.9

Elev. 4678

Grand County, Utah



### SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
UTAH R.L.S. NO. 2573



**UDELL S. WILLIAMS**

751 Rood Avenue  
GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED LOCATION

I.F. 23-4  
NW  $\frac{1}{4}$  NE  $\frac{1}{4}$  SECTION 23  
T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 4/27/82  
DRAWN BY: USW DATE: 4/29/82

**\*\* FILE NOTATIONS \*\***

DATE: May 20, 1982  
OPERATOR: Lembra Oil & Gas Company  
WELL NO: Lembra IF 23-4  
Location: Sec. 23 T. 20S R. 23E County: Grand

File Prepared: ☒

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-019-30950

**CHECKED BY:**

Petroleum Engineer: \_\_\_\_\_

Director: \_\_\_\_\_

Administrative Aide: As per order below, needs lease ownership map.

**APPROVAL LETTER:**

Bond Required: ☐

Survey Plat Required: ☐

Order No. 102-1163, 9-21e-79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ☒ FED

Plotted on Map ☐

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

May 25, 1982

Ambra Oil & Gas Company  
47 West 2nd South, Suite #510  
Salt Lake City, Utah 84101

RE: Well No. Ambra IF #23-4,  
Sec. 23, T. 20S, R. 23E,  
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30<sup>950</sup>990.

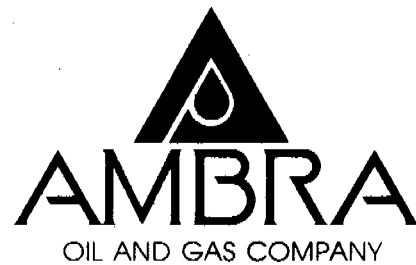
Sincerely,

DIVISION OF OIL, GAS AND MINING

  
Ronald J. Firth  
Chief Petroleum Engineer

RJF/db  
CC: Minerals Management Service  
Enclosure

American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640



July 2, 1982

STATE OF UTAH  
DEPARTMENT OF NATURAL  
RESOURCES & ENERGY  
DIVISION OF OIL, GAS & MINING  
4241 State Office Building  
Salt Lake City, Utah 84114

Gentlemen:

RE: AMBRA IF 23-4  
Lease # U-42223

Please find enclosed our Sundry Notice on the above referenced well  
indicating a change of location.

If you have any questions, please contact me personally.

Sincerely yours,

AMBRA OIL & GAS COMPANY

A handwritten signature in black ink that reads "Rebecca P. Hunt".

Rebecca P. Hunt  
Production Clerk

Enclosure

RECEIVED  
JUL 07 1982

DIVISION OF  
OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
Follow instructions on  
reverse side)

API # 43-019-30950

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-42223
2. NAME OF OPERATOR AMBRA OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR AMERICAN PLAZA III 47 West 2nd South, Suite 510, Salt Lake City, Utah 84102		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FEL 760' FNL		8. FARM OR LEASE NAME AMBRA IF
14. PERMIT NO.		9. WELL NO. 23-4
15. ELEVATIONS (Show whether DP, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Greater Cisco
		11. SEC., T., R., M., OR BLM, AND SURVEY OR AREA Sec. 23, T20S R23E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) LOCATION MOVE		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As per the USGS and the BLM after an on-site inspection ordered the location move of 100' South. Thus the original location of 1980' FEL 660' FNL has been changed to 1980' FEL, 760' FNL.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 7/18/82  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

PRODUCTION MANAGER

DATE

July 2, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYForm APPROVAL  
Bureau Order No. 42-R1425.  
MINERAL SERVICE  
OIL & GAS OPERATIONS  
RECEIVED  
MAY 18 1982  
501-2015 OPERATIONS  
AND SERIAL NO.  
U-42223

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

AMBRA OIL &amp; GAS COMPANY

## 3. ADDRESS OF OPERATOR AMERICAN PLAZA III

47 West 2nd South, Suite 510 Salt Lake City, UT 84101

## 4. LOCATION OF WELL (Report location clearly and in accordance with any special requirements.)\*

At surface 1980' FEL 660' FNL

At proposed prod. zone 760'

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

5 miles northeast of Cisco

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT. 660'

(Also to nearest drlg. unit line, if any)

## 16. NO. OF ACRES IN LEASE

1840 acres

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40 acres

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED, 1320'

OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

2850'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4678' GR

## 22. APPROX. DATE WORK WILL START\*

June 1, 1982

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8" K-55	32	160'	35 sks (cement to surface)
6 3/4"	4 1/2" K-55	10.5	2350'	65 sks (cement to Mancos)

Well will be drilled to test the Entrada Formation.  
All shows encountered will be tested.

Blowout equipment to be used:

8" 900 series double gate shaffer hydraulic type LWS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

PRODUCTION MANAGER

DATE

5/13/82

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

FOR E. W. GUYNN

TITLE DISTRICT OIL &amp; GAS SUPERVISOR

DATE

JUL 21 1982

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPYFLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80



U.S. Geological Survey  
1745 West 1700 South  
2000 Administration Bldg.  
Salt Lake City, Utah 84104

Re: NTL-6 Supplementary Information  
for APD, 9-331-C

Ambra IF 23-4

Attention: Mr. Ed Gynn

Application for Ambra Oil & Gas Company, a Utah corporation, to drill in the NW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 23, T 20 S, R 23 E, Grand County, Utah is set forth on Form 9-331-C. This letter is to set forth the additional information required on the NTL-6 regulation.

1. Geologic name of surface formation: Cretaceous Mancos Shale

2. & 3. Geologic tops and formation depths:

Cretaceous	Mancos Shale	surface
	Dakota	1299
	Cedar Mountain	1350
Jurassic	Morrison (Brushy Basin)	1490
	Salt Wash	1650
	Summerville	1776
	Entrada	1806
	Total Depth	1856

4. Casing Program: See Form 9-331-C.

5. Pressure Control Equipment: B.O.P. and manifold to be tested 1000 PSI prior to drilling out shoejt, then pipe rams to be operational tested daily blind rams to be operational tested on trips. BOP and manifold to be visually inspected daily. All tests to be recorded in daily tour sheet. See B.O.P. Schematic.

6. Drilling and circulating medium: Operator plans to drill with air and air mist as far as possible. Water base filling fluid will be used in the event formation water is encountered and to control or kill oil or gas flows when running long string - 4 $\frac{1}{2}$ " 10.5 lb casing - rud invert polymer type bio-degradable mud 8.2 lb per gallon. Weight and mud to 10 lb per gallon if required will be provided. The addition of potassium (KCL) chloride D.G. chemical added as required.

7. Auxiliary equipment: (1) Kelly Cock - Demlo (2) floats at the bits-yes and string (3) monitoring equipment on mud system - none (4) sub on floor with a full opening valve. The fill, kill and choke lines will be attached to well head below BOP. Also auxiliary equipment to be used.

- a. 6,000# shut off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3 $\frac{1}{2}$ " IF to 2" valve for controlling blowouts for use when making round trips in event of well blowouts.

8. Testing, logging, coring: Schlumberger or Gearhart. No DST's programmed. Dual induction laterlog (DIL) compensated neutron and formation density (CNFD), caliber log (CL), sonic BHC. If casing is run, a cement bond log (CBL) and gamma ray (GRL). Drilling, take samples every 10' starting at 1200' to TD. Microscope analysis will be done by a geologist.

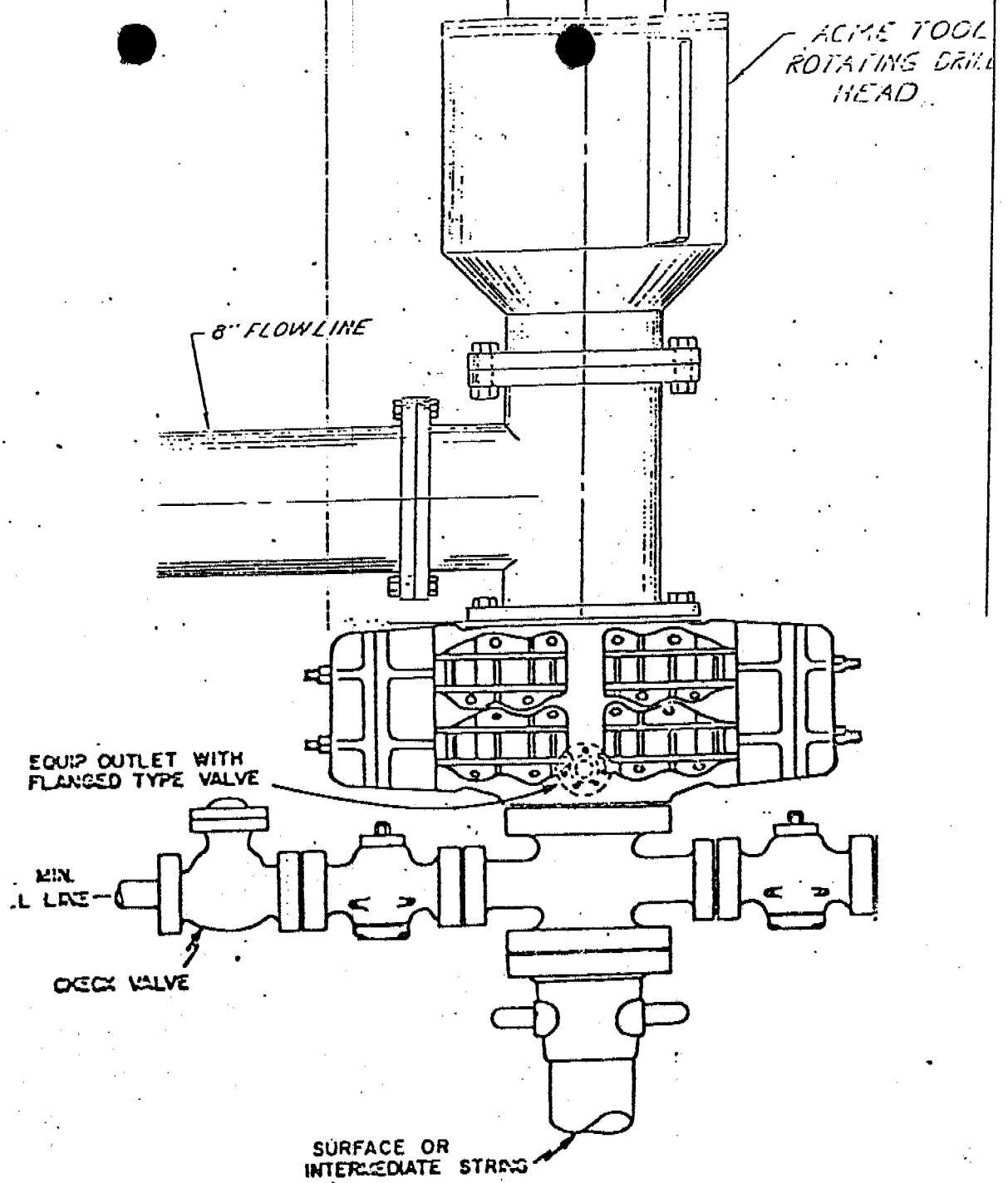
9. Maximum bottom hole pressure expected is 1500 PSI. Flexibility provisions are the BOP and high pressure fittings and couplings. No hydrogen sulfide problems are expected.

10. Drilling operations will be when permit is issued and completion is anticipated in five working days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company, and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

5-13-82  
Date

  
Kerry M. Miller  
Production Manager



May 11, 1982

U.S. Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

RE: Ambra IF 23-4  
Multipoint Requirements

Attention: Mr. Ed Guynn

1. Existing Roads

a. Proposed well site is staked.

b. Route and distance from nearest town. Well site is located approximately eight miles northeast of Cisco, Utah. Exit at the east Cisco Bookcliff exit on I-70. Go north about 150' and turn left at the first intersection of the county road. Proceed northwest 5 miles past the Willard Pease #9 well (on the left side of the road) approximately 50' off the Cisco Springs road. Take the next intersection due left past the Willard Pease oil well and follow this existing road to the TXO 23-1 well location. From this well location a new road will be constructed 1320' due east to the Ambra IF 23-4 location. The new access road is marked in red on the enclosed topographic map. The existing road is marked in blue. The new road is on a flat surface with the exception of a small dry wash which will not require a cut. If the BLM does require a cut, however, the soil will be stock piled on the banks.

c. Access road is color coded in red with the existing road color coded in blue on the enclosed topographic map.

d. Does not apply.

e. If development well, list all the existing roads within a one mile radius of well site. This radius includes the County road, referred to as the Cisco Springs road. Also included in the one mile radius is the TXO 14-1, TXO 23-1, and the Willard Pease #4 combined existing access road.

f. Plans for improvement and/or maintenance of existing roads. In the event of production, operator will work to maintain a graded and an improved road year-round. This will require cooperation with the other operators in the area to maintain this road.

## 2. Planned Access Roads

1. Width: 15' bladed out on flat land.
2. Maximum grades: 1/2 to 1 degree
3. Turn-out: access road is straight, no turn-outs are needed.
4. Drainage design: small borrow pits on each side for easy drainage.
5. Location of culverts and brief description of any major cuts and fills.  
No culverts are wanted or needed in this area. Land is flat desert with small weeds growing. There are no major cuts or fills in this area.
6. Surfacing material: none needed. Land will be disturbed little. No foreign material is needed.
7. Necessary gates, cattleguards, or fence cuts: none needed in this area.
8. New or constructed roads: Operator will make use of existing roads in the area. The new access road will be constructed approximately 1320' in length and the proposed route flagged in red. Width will be 15', scraped only on the surface. A dry wash cut may be required. However, it is under 1' deep and 1' across. Operator suggests blading over.

## 3. Location of Existing Wells

- a. See USGS topographic map.
- b. Producing wells in a one-mile radius:
  1. Sec 14 Willard Pease #4; oil
  2. Sec 14 Willard Pease #9; gas
  3. Sec 14 Boardwalk/Ambra Browndirt #1; gas
  4. Sec 14 Ambra TXO 14-1; oil
  5. Sec 14 Willard Pease #2; abandoned oil
  6. Sec 15 Willard Pease C Govt. #1; oil and gas
  7. Sec 15 TXO 15-4; oil
  8. Sec 21 Jacobs 21-1; gas
  9. Sec 23 TXO Mesa 23-1; oil
  10. Sec 23 Ambra IF 23-1A; oil
  11. Sec 23 Ambra IF 23-2; SI oil
  12. Sec 24 Jacobs 24-2; gas
- c. Producing wells in a two-mile radius:
  1. Sec 9 Willard Pease #1 405; oil and gas
  2. Sec 9 TXO 9-1; gas
  3. Sec 10 U V Industries #4; oil and gas

4. Sec 10 Willard Pease #6; oil and gas
5. Sec 10 Willard Pease #1; gas
6. Sec 10 Willard Pease #5; oil and gas
7. Sec 10 Cardmore #1A; gas
8. Sec 10 Cardmore #2; gas
9. Sec 11 Boardwalk/Ambra Levon #1; oil and gas
10. Sec 11 A W Cullen #2; gas
11. Sec 13 Isabelle Thomas #8; gas
12. Sec 15 TXO 15-2; oil and gas
13. Sec 15 TXO 15-1; oil

d. No water well, disposal wells, or injection wells in this one-mile radius.

4. Location of Existing and/or Proposed Facilities

a. 1. Tank batteries: Operator maintains various production tank batteries in T 20 S, R 23 E. If production is established, new tank batteries will be installed on the proposed location. New tank batteries will be 125' from well-head.

2. Production facilities: Operator maintains various pumpjacks, dehydrators, separators in T 20 S, R 23 E. If production is established, new production facilities will be installed on the proposed location.

3. Oil gathering lines: none - only tank at location if oil production is hit.

4. Gas gathering lines: Northwest Pipeline's lateral A-5 in the SW corner of Section 13, main 6" gathering line in the north half of Section 13 and 14.

5. Injection lines: none

6. Disposal lines: none

b. If new facilities are contemplated in the event of production: See the enclosed exact sketch of the area showing planned production facilities. All open and exposed pits will be fenced to protect livestock and wildlife and an earthen fire bunker will be built around any tanks. Gas lines will be laid on the surface to the lateral A-5 trunk line (pending right-of-way) operated by Northwest Pipeline. A time schedule for this will be within a 60-day period upon completion of the well.

c. Plan for rehabilitation of disturbed areas: No longer needed for operation after construction. Pits will be fenced until fluid evaporates and then filled in. That will be reseeded anywhere from October 15 to November 15 as required by the BLM. The seeding mixture prescribed by the BLM will be used. The surface area is flat, however, this area will be graded to the original contours. Also note, construction and rehabilitation will be limited to the original well pad. All stock pile surface soil will be graded back over location after contouring for subsequent reseeding.

5. Location and Type of Water Supply

- a. Cisco Springs in the SW $\frac{1}{4}$ SW $\frac{1}{4}$  of Sec 4, T 20 S, R 23 E. We have a state water permit.
- b. State method of transporting water: water tank truck.
- c. No water well is planned or needed.

6. Source of Construction Materials

The location will be on Federal land so if any sand or gravel is needed, it will be brought into the area from a private source in Thompson, Utah, 21 miles west. Until production is established, the road will be surface scraped dirt road from the existing road to the proposed well location. However, no construction materials are planned or needed. This is a flat desert land on mancos shale formations. Bladed roads that are watered and packed down are the best roads in this area.

7. Method for Handling Waste Disposal

Cuttings and drilling fluids will be discharged via air into reserve pit. Portable chemical toilet will be on location for sewage. Garbage and waste materials will go in a burn cage then burned and hauled out when work is completed. Location will be cleaned and all materials not burned will be hauled away. Produced fluids (oil and water) will go into tanks and pits, respectively. The blowey line will be 125' long, centered and angled down into a trench pit. It will be anchored. The blowey line will be misted while drilling with air. The area will be free of trash and debris when rig is moved out.

8. Auxiliary Facilities

None other than a trailer and dog house. No camp or air strip required.

9. Well Site Layout

1. Cross section of drill pad with cuts and fills 150' X 150'. Well location is relatively flat and requires minimum cuts and fills. Any cuts and fills needed are enclosed. Surface soil will be stock piled on north side of location 12" high.
2. Mud tank, reserve, burn and trash pits, see drawing.
3. See drawing.
4. Pits are to be unlined.

10. Restoration Plans

1. Backfill of pits and all surface holes will be completed and will be leveled to the original contour of the land before drilling. Waste disposal will be accomplished as follows: All portable waste will be burned and buried in the waste pit. All other trash will be hauled out of the area.

2. Revegetation and rehabilitation: the grounds including the access road will be conditioned and revegetated and seeded as per BLM requirements, that being regrading of the surface soil and reseeding to take place from October 15 to November 15.

3. After the rig is moved.

4. If there is oil in the pit, we will install overhead flagging and remove oil.

5. Rehabilitation of the well site area will be completed within 60-days after the spud date. With the exception of the reseeding following BLM instruction (October 15 to November 15). We will restore location back to original condition before rig is moved in.

11. Other Information

The location is part of the Green River desert area. No trees grow on the Mancos shale valley only sagebrush and shad. Cattle graze the area in fall and spring seasons. There is no water and very little vegetation. Cisco Springs is one mile to the northeast with practically no dwellings and no evidence of historical, cultural or archeological value. There will be no other surface use.

12. Operator

Ambra Oil & Gas Company  
American Plaza III  
47 West 2nd South, Suite 510  
Salt Lake City, Utah 84101

Telephone: (801)532-6640

Attention: Kerry M. Miller

13. Certification


I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company



Ambra IF 23-4  
Multipoint Requirements  
Page 6

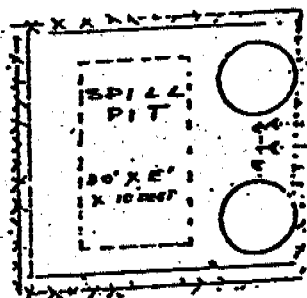
and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

5-13-82  
Date

  
KERRY M. MILLER  
Production Manager

TANK BATTERY  
OIL SALLS

FENCED  
AND  
FIRE  
BERMED



PIT  
30' x 20'  
10' DEEP

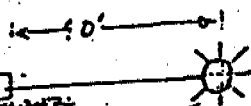


METER

GAS  
SALLS

OIL AND/OR GAS

SCALE 1" = 40'

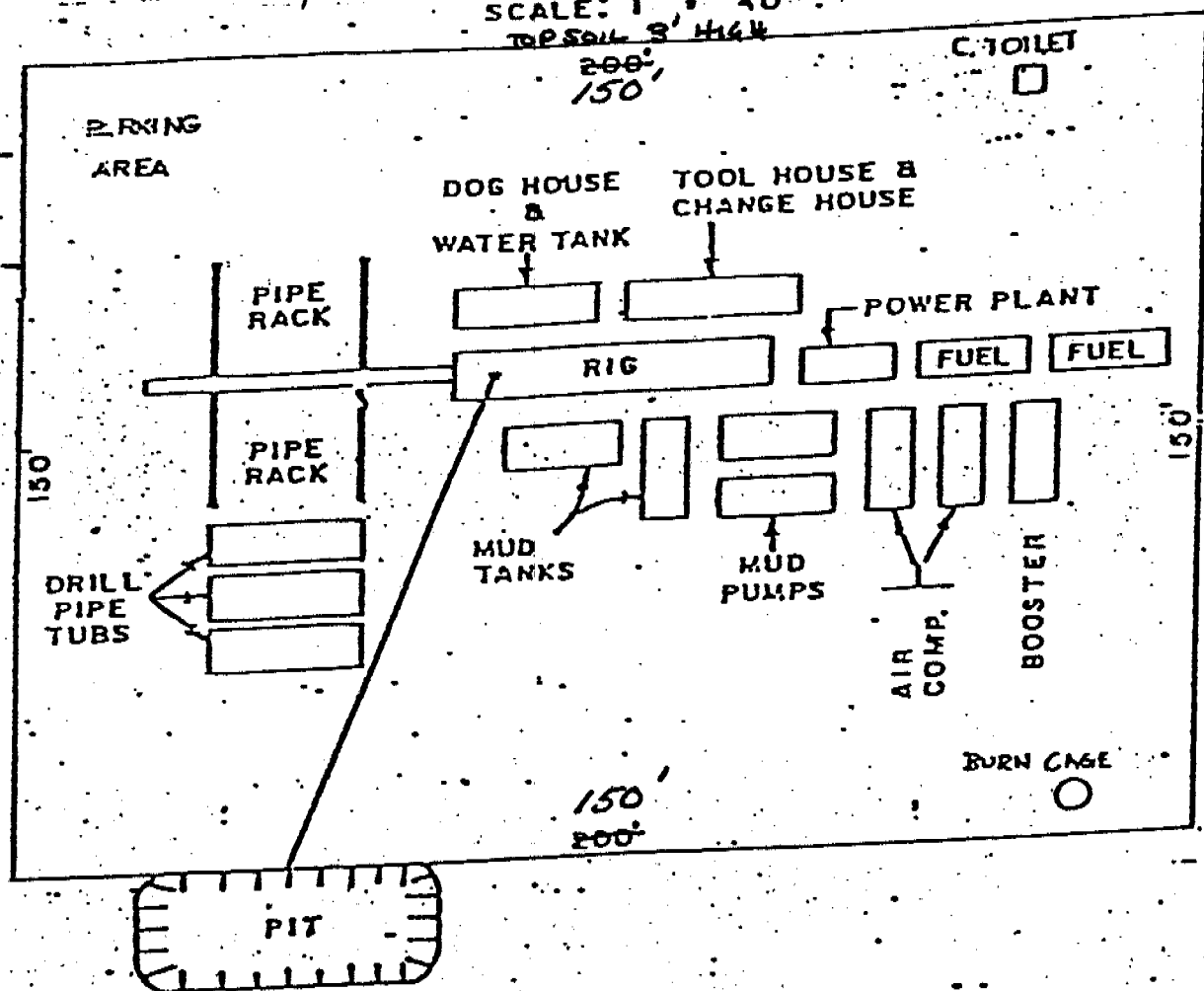


50'

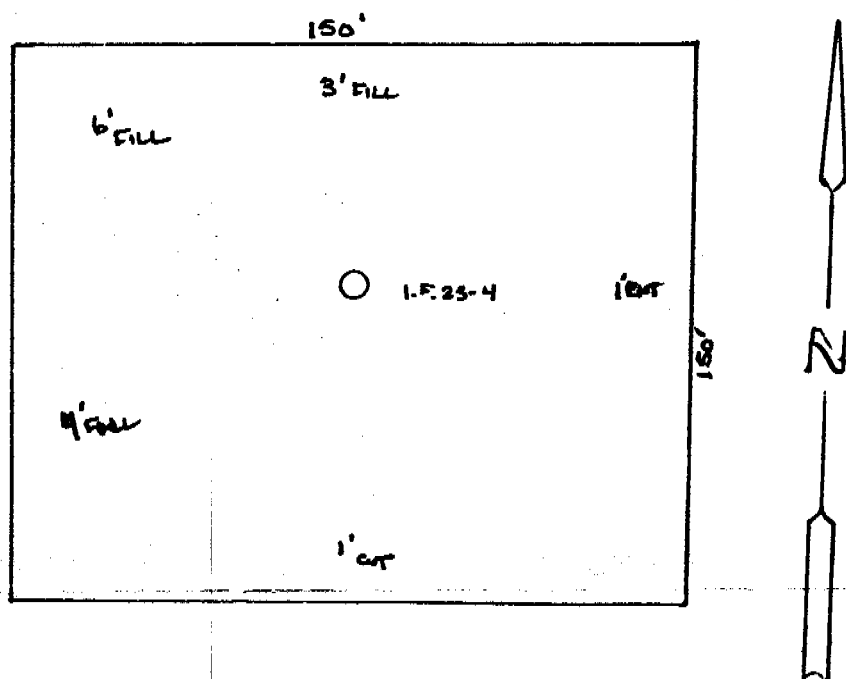
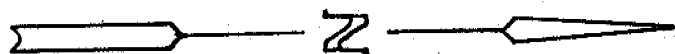
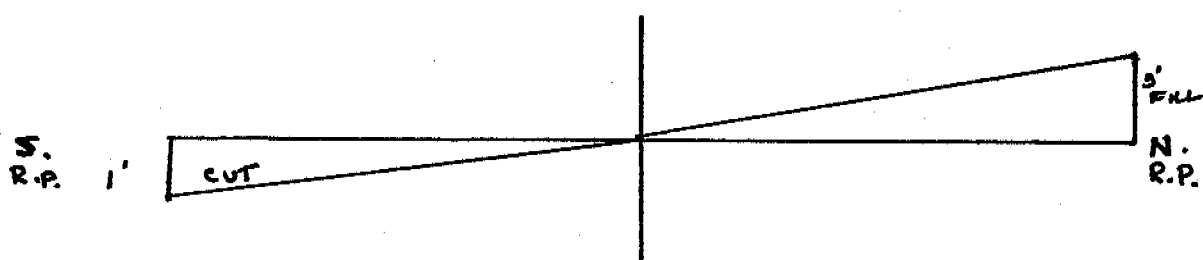
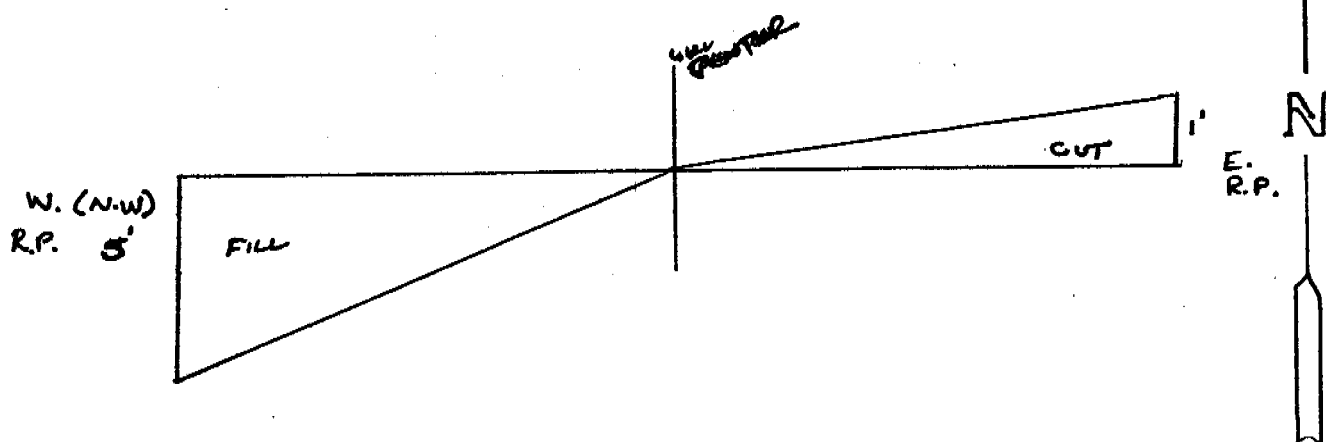
50'



SCALE: 1" = 40'  
TOP SOIL 3' HIGH

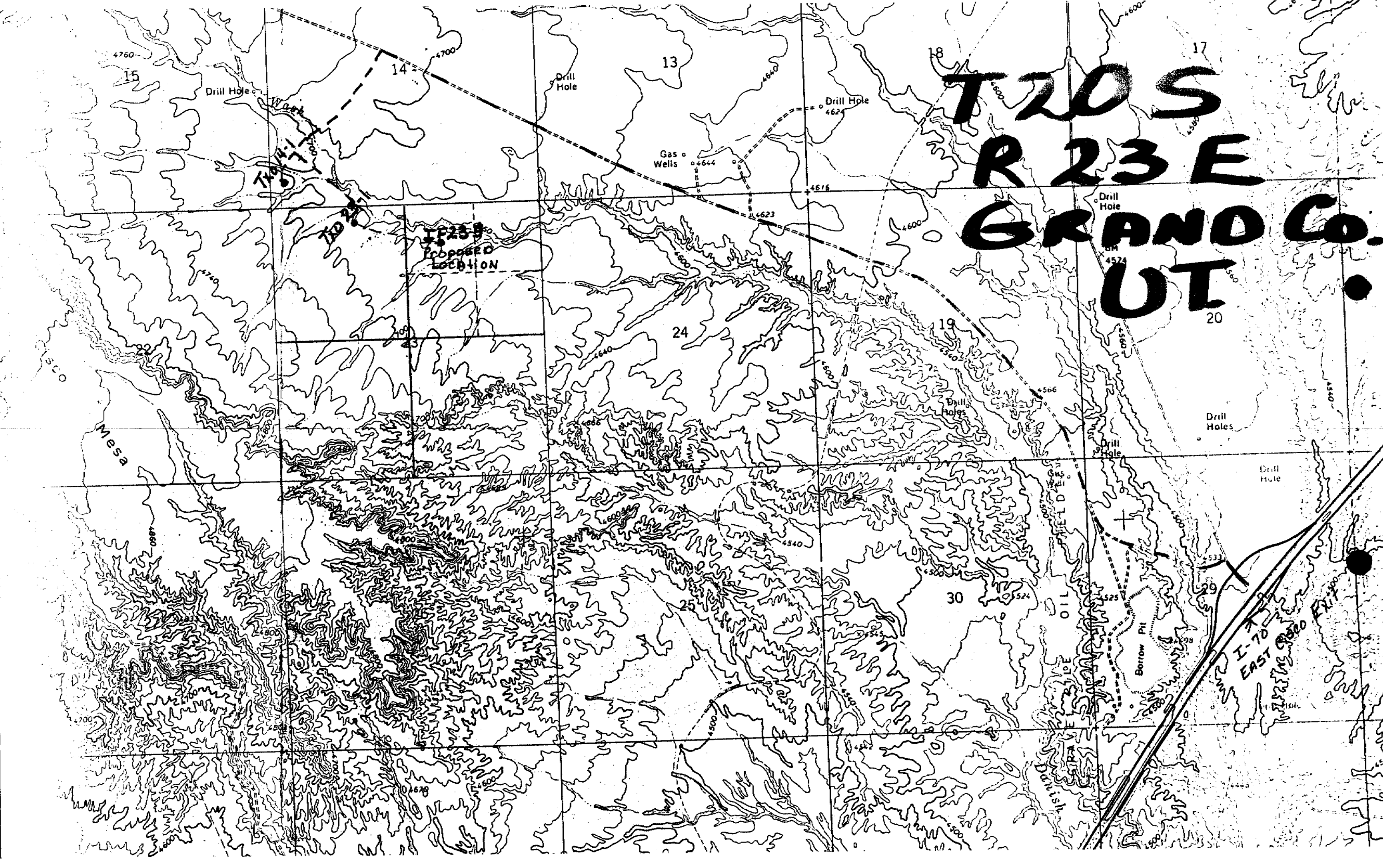


A.O.G.C.  
IF 23-4



CUT & FILL  
DIAGRAM  
I.F. 23-4 WELL  
AMARA OIL & GAS CO.

**T20S**  
**R23E**  
**GRAND CO.**  
**UT**





# United States Department of the Interior

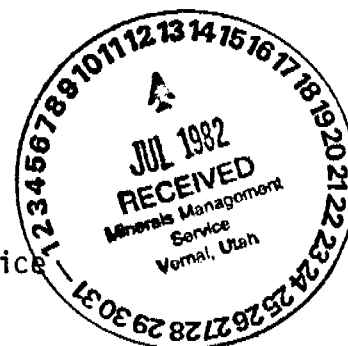
IN REPLY REFER TO

3109  
(U-068)

## BUREAU OF LAND MANAGEMENT

Moab District  
Grand Resource Area  
P.O. Box M  
Moab, Utah 84532

JUL 09 1982



### Memorandum

To: Oil & Gas Office, Minerals Management Service  
P.O. Box 1037  
Vernal, Utah 84078

From: Area Manager, Grand

Subject: Approval to Drill - APD U-42223  
Ambra Well #23-4  
Sec. 23, T. 20 S., R. 23 E.  
Grand County, Utah

On June 16, 1982 a representative from this office met with Cody Hansen, Minerals Management Service (MMS), and Kerry Miller, agent of the Ambra Company for an inspection of the above reference location. Subject to the attached conditions and written approval from MMS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Ambra Oil and Gas Company.

### Enclosures (3)

- 1-Reclamation Procedures
- 2-Seed Mixture
- 3-Suggested Colors - Production Facilities

Company: Ambra  
Well: 23-4  
Section 23, T. 20 S., R. 23 E.

ADDITIONS TO THE MULTIPOINT  
SURFACE USE PLAN  
AND  
RECLAMATION PROCEDURES

CONSTRUCTION

1. The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah (phone (801) 259-6111) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
3. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
5. Improvement to the existing road will be necessary. The total disturbed width allowed will be 24 feet. The allowable travel surface will be 18 feet. Road will be improved only in the event of production.

New road construction will be limited to an allowable travel surface width of 16 feet. For construction design and survey refer to class III road standards attachment.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surface material will not be placed on the access road or location without prior BLM approval.

6. Location: Satisfactory as planned with following changes; move 100 to south, rotate 90 degrees to left (west), and change access to the southwest corner.
7. The top 8-10 inches of soil material will be removed from the location and stockpiled on the south side of the location. Topsoil along the access will be reserved in place.

8. The reserve pit will not be lined with commercial bentonite or plastic. Keway. The reserve pit banks will be 1.5 to 2.0 feet above pad and constructed in 8 inch lifts, machinery compacted, and sufficiently wide for equipment to pass over.
- 9 Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be 36 inch woven wire with one strand barbed wire on top.



## PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the sockpiled topsoil will be used in reclaiming the unused areas.
2. All above-ground production facilities will be painted using the attached suggested colors.
3. The access will be to the design of a class III road.

## REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource Area BLM Office in Moab, Utah, phone (801) 259-6111, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 12 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.
8. After seeding is complete access will be blocked to prevent any use/vehicle use.
9. Waterbars will be used as needed on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 ft. spacing
2-4%	100 ft. spacing
4-5%	75 ft. spacing
+5%	50 ft. spacing

# SEED MIXTURE

<u>Species</u>		<u>lbs/acre</u>
<u>Grasses</u>		
Hilaria jamesii	Galleta (Curlygrass)	1
Oryzopsis hymenoides	Indian ricegrass	1
<u>Forbs</u>		
Aster chilensis	Pacific aster	$\frac{1}{2}$
Helianthus annuus	Common sunflower (Kansas sunflower)	$\frac{1}{2}$
Sphaeralcea coccinea	Scarlet globemallow	1
<u>Shrubs</u>		
Artemisia spinescens	Bud sagebrush	1
Atriplex corrugata	Mat saltbush (Castle Valley clover)	<u>1</u>
		6 lbs/acre



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

IN REPLY REFER TO

### SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

#### Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

#### Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

Identification No. 304-82

United States Department of the Interior  
Minerals Management Service  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104-3884

NEPA CATEGORICAL EXCLUSION REVIEW

MINERALS MANAGEMENT  
SERVICE  
OIL & GAS OPERATIONS  
RECEIVED  
JUL 14 1982  
SALT LAKE CITY, UTAH

PROJECT IDENTIFICATION

Operator Ambra Oil & Gas Company  
Project Type Consolidation Development  
Project Location 1980' E. 700' E. Sec 23 T20S R23E  
Well No. 23-4 Lease No. W-42223  
Date Project Submitted 5-18-82

FIELD INSPECTION Date 6-16-82

Field Inspection  
Participants

Craig Hansen MMS-Vernal  
Paul Brown Blm Moab  
Ernest Decker " "  
Kevin Cherry " "  
Kerry Miller Ambra Oil & Gas

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

6-18-82  
Date Prepared

Craig Hansen  
Environmental Scientist

I concur

JUL 15 1982  
Date

W. J. Mauter FOR E. W. GUYNN  
DISTRICT OIL & GAS SUPERVISOR  
District Supervisor

# CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety	Blm 7-12-82 /						2	6-16-82 246	
Unique charac- teristics	/						2	246	
Environmentally controversial	/						2	246	
Uncertain and unknown risks	/						2	246	
Establishes precedents	/						2	246	
Cumulatively significant	/						2	246	
National Register historic places	/						2	246	
Endangered/ threatened species	/								
Violate Federal, State, local, tribal law	/								

## CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey  
(Conservation Division, Geological Division, Water Resource Division,  
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: AMBRA

WELL NAME: Federal IF-23-4

SECTION NWNE 23 TOWNSHIP 20S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Veco

RIG # 1

SPUDDED: DATE 8-30-82

TIME 6:00 PM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Kerry Miller

TELEPHONE # 532-6640

DATE 8-30-82 SIGNED Norm



NOTICE OF SPUD

Company: Amura

Caller: W. L. L.

Phone: 532-6640

Well Number: 7F 23-4

Location: Sec 23-205-23E

County: Grand State: OK

Lease Number: 21-12253

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): \_\_\_\_\_

Date & Time Spudded: 6:00 PM 8-30-82

Dry Hole Spudder/Rotary: \_\_\_\_\_

Details of Spud (Hole, Casing, Cement, etc.) \_\_\_\_\_

Rotary Rig Name & Number: 2100 #1 Grand Junction

Approximate Date Rotary Moves In: \_\_\_\_\_

FOLLOW WITH SUNDRY NOTICE

Call Received By: W. L. L.

Date: 8-30-82

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR  
47 W. 200 S. Suite 510 SLC, UT 84101

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FEL & 760' FNL of Sec. 23  
AT TOP PROD. INTERVAL: T20S R23E  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) run long string ☒

SUBSEQUENT REPORT OF

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☒

RECEIVED  
SEP 09 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF  
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4½" 10½ lbs casing set at 1295' with 115 sacks of R.F.C. cement.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE September 3, 1982

(This space for Federal or State office use)

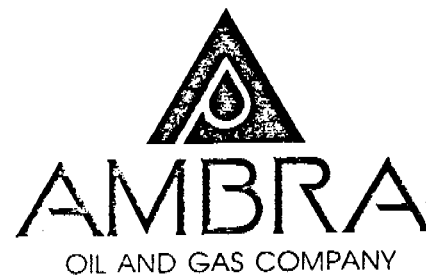
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 552-6640



October 14, 1982

Minerals Management Service  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

Re: Inland Fuels 23-4

Gentlemen:

Enclosed you will find a Well Completion Report and accompanying electric logs for the above-referenced well.

If you have any questions, please contact us.

Very truly yours,

AMBRA OIL & GAS COMPANY

*Linda Conde*  
Linda Conde  
Exploration Department

/lc  
encs.

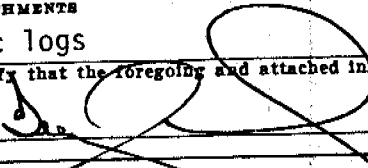
cc: Division of Oil, Gas & Mining  
State of Utah

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Ambra Oil & Gas Company						5. LEASE DESIGNATION AND SERIAL NO. U-42223	
3. ADDRESS OF OPERATOR 47 W. 200 S., Suite 510 Salt Lake City, UT 84101						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FEL 760' FNL Sec 23 T20S R23E At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						12. COUNTY OR PARISH Grand	
DATE ISSUED July 21, 1982						13. STATE Utah	
15. DATE SPUDDED 8/30/82		16. DATE T.D. REACHED 9/2/82		17. DATE COMPL. (Ready to prod.) 10/2/82		18. ELEVATIONS (OF, RKB, BT, GR, ETC.)* 4678' GR	
20. TOTAL DEPTH, MD & TVD 1856'		21. PLUG, BACK T.D., MD & TVD NA		22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY ROTARY TOOLS 0-1856' CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* none						19. ELEV. CASINGHEAD 4678' GR	
26. TYPE ELECTRIC AND OTHER LOGS RUN cement bond log, DIL-GR, FDL-CNL-GR						25. WAS DIRECTIONAL SURVEY MADE Yes, 4°	
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 4 1/2"		WEIGHT, LB./FT. 10 1/2		DEPTH SET (MD) 1296' KB		HOLE SIZE 7-7/8"	
						CEMENTING RECORD 115 SX	
29. LINER RECORD							
SIZE none		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
30. TUBING RECORD							
SIZE 2-3/8"		DEPTH SET (MD) 1206'		PACKER SET (MD) none			
31. PERFORATION RECORD (Interval, size and type) 1166' 1171-1191' 2 JSFP							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1166', 1171-1191' AMOUNT AND KIND OF MATERIAL USED 1500 gal methanol breakdown							
33. PRODUCTION							
DATE FIRST PRODUCTION NA		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) shut-in gas	
DATE OF TEST 10/1/82		HOURS TESTED 22		CHOKE SIZE 3/4" orifice		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
FLOW. TUBING PRESS. 55 psi		CASING PRESSURE 110 psi		CALCULATED 24-HOUR RATE 209 MCF/day		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold to Northwest Pipeline						TEST WITNESSED BY Jim Kirksey	
35. LIST OF ATTACHMENTS electric logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE Exploration Manager				DATE 10/14/82	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

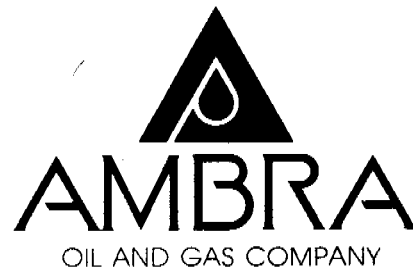
**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, FLUID USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos Shale	surface					
Dakota	1299'					
Cedar Mountain	1350'					
Morrison	1490'					
Salt Wash	1650'					
Summerville	1776'					
Entrada	1806'					

21  
American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640



December 6, 1982

STATE OF UTAH DEPARTMENT  
OF NATURAL RESOURCES & ENERGY  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Gentlemen:

Enclosed please find the corrected completion report for the  
I.F. 23-4 well, lease # U-42223.

If you have any further questions, please contact me personally.

Sincerely,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script that reads "Jennifer J. Sine".

Jennifer J. Sine  
Production Clerk

Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-42223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ambra Oil and Gas

9. WELL NO.

I.F. 23-4

10. FIELD AND POOL, OR WILDCAT

Cisco Field

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 23, T20S, R23E

12. COUNTY OR  
PARISH  
GRAND13. STATE  
UTAH

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

AMBRA OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR

47 West 200 South, Suite 510, Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1980' FEL, 760' FNL, Sec. 23, T20S, R23E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

July 21, 1982

15. DATE SPUDDED

8/30/82

16. DATE T.D. REACHED

9/2/82

17. DATE COMPL. (Ready to prod.)

10/2/82

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

4678' GR

19. ELEV. CASINGHEAD

4678' GR

20. TOTAL DEPTH, MD &amp; TVD

1856'

21. PLUG, BACK T.D., MD &amp; TVD

NA

22. IF MULTIPLE COMPL.,  
HOW MANY\*

NA

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-1856'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Dakota Formation, 1166' and 1171'-1191'

26. TYPE ELECTRIC AND OTHER LOGS RUN

cement bond log, DIL-GR, FDL-CNL-GR

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	10 1/2	1296' KB	7-7/8"	115 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	1206'	None

31. PERFORATION RECORD (Interval, size and number)

1166'

1171'-1191' 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1166', 1171-1191'	1500 gal methanol breakdown

33.\*

## PRODUCTION

83.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
NA		flowing				shut-in gas	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/1/82	22	3/4" orifice					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORE.)	
55 psi	110 psi			209 MCFPD		TEST WITNESSED BY	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold to Northwest Pipeline

TEST WITNESSED BY  
Jim Kirksey

35. LIST OF ATTACHMENTS

electric logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Exploration Manager

DATE 11/17/82

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 31: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURRION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERY				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH
				TRUE VERT. DEPTH
Mancos Shale	surface			
Dakota	1166'			
Cedar Mountain	1260'			
Morrison	1540'			
Salt Wash	1680'			
Summerville	1776'			





STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 11, 1982

Ambra Oil & Gas Company  
47 West 200 South, Suite #510  
Salt Lake City, Utah 84101

Re: Well No. Ambra IF #23-4  
Sec. 23, T. 20S, R. 23E.  
Grand County, Utah

Well No. Cisco Federal #26-1  
Sec. 26, T. 20S, R. 23E.  
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office October 14, 1982 & September 13, 1982, from above referred to wells, indicates the following electric logs were run: #23-4: Cement Bond Log, DIL-GR, FDL-CNL-GR, #26-1: Cyberlook, DIL-GR, FDC-CNL-GR. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

CF/cf

STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 15, 1982

Ambra Oil & Gas Company  
47 West 200 South, Suite 510  
Salt Lake City, Utah  
Att: Linda Conde

Re: Well No. Ambra IF #23-4  
Sec. 23, T. 20S, R. 23E.  
Grand County, Utah

Dear Ms. Conde,

In response to your letter of December 15, 1982, in return to my letter of December 12, 1982. Thank you very much for your promptness on sending in the electric logs for the Cisco Federal #26-1 well. However, I have not received electric logs on the above mentioned well. This office is required to have those logs and we have not received a copy.

Please submit another copy to this office as we did not receive the first copy that your office sent.

Thank you for your prompt attention to the above matter.

Respectfully,

DIVISION OF OIL, GAS AND MINING

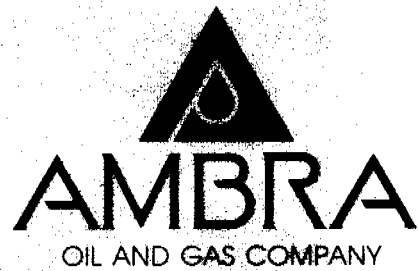
*Cari Furse*

Cari Furse  
Well Records Specialist

CF/cf

American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640

RECEIVED  
DEC 16 1982



DIVISION OF  
OIL, GAS & MINING  
November 15, 1982

205 23E 23

Natural Resources and Energy  
State of Utah  
4241 State Office Building  
Salt Lake City, Utah 84114

Re: Ambra IF 23-4 and Cisco Federal 26-1 Wells

Gentlemen:

Enclosed are the electric logs for the Cisco Federal 26-1 well.

Please be advised that a complete set of logs for the IF 23-4 well was mailed to you on October 14, 1982. That set should be in your possession.

If you have any further questions, please contact us.

Very truly yours,

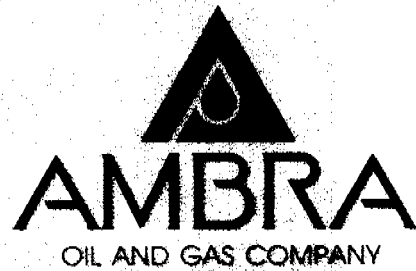
AMBRA OIL & GAS COMPANY

*Linda Conde*

Linda Conde  
Production Manager

/lc  
encs.

7  
American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640



December 28, 1982

205 23E 24

SIGN  
Division of Oil, Gas & Mining  
Natural Resources & Energy  
4241 State Office Building  
Salt Lake City, Utah 84114

Attn: Cari Furse

Dear Ms. Furse:

Enclosed are the electric logs for Ambra IF #23-4. Also enclosed is a copy of our October 14 letter which accompanied the original set of logs that was sent to you.

Your records for this well should now be complete.

If you have any further questions, please contact me.

Very truly yours,

AMBRA OIL & GAS COMPANY

*Linda Conde*

Linda Conde  
Production Manager

/lc  
encs.

RECEIVED

DEC 29 1982

DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN 1 (Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

42223

6. IS INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different Use "APPLICATION FOR PERMIT—" for such proposals.)

MAR 26 1985 N/A

DIVISION OF OIL  
& GAS & MINING

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
AMBRA OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR

47 West 200 South, Suite 510, Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FEL 760" FNL NW $\frac{1}{4}$ NE $\frac{1}{4}$

14. PERMIT NO.

43-019-30950

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4678' GR

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Inland Fuels

9. WELL NO.

Inland Fuels 23-4

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 23, T20S, R23E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Change of Operator

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please note that Ambra Oil and Gas Company is no longer the Operator of this well, the new Operator is as follows:

MASTER PETROLEUM AND DEVELOPMENT COMPANY, INC.  
814 South 7th Street  
Grand Junction, Colorado 81501  
(303) 241-4213

Attached you will find the appropriate Designation of Operator Forms, in triplicate.

This is effective March 1, 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE PRODUCTION MANAGER

DATE 3/8/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**RECEIVED**  
JUL 09 1987

American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640

072907

July 6, 1987

DIVISION OF  
OIL, GAS & MINING

Utah Division Oil, Gas & Mining  
355 West North Temple  
#3 Triad Center, Suite 350  
Salt Lake City, Utah 84108-1203



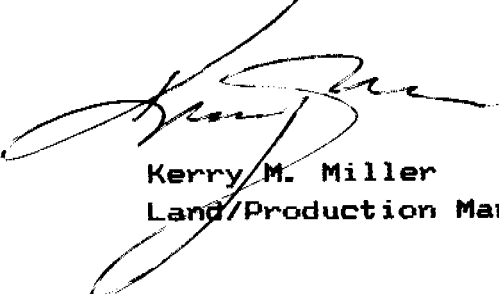
Dear Sirs,

As a follow-up to my phone conversation this morning, I am officially requesting that you change the name on our DOGM # 56-64-21 for the IF 23-4 and SS 23-14 processed by us in the name of Master Petroleum back to Ambra Oil and Gas Company. We have always had the reporting responsibilities on these wells, and Master has lost operatorship due to a default in their agreement with us. Make this effective as of 7/1/87. Everything else on the form should remain the same. Thank you in advance for your cooperation.

Sincerely,

43-014-30950

Ambra Oil and Gas Company

  
Kerry M. Miller  
Land/Production Manager

KMM/lac

① - DTS - DTS 7-27-87  
② - NCS —

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: Utah  
SERIAL NO.: U-42223

and hereby designates

NAME: Master Petroleum and Development Company, Inc.  
ADDRESS: 814 South 7th Street  
Grand Junction, Colorado 81501

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

T20S, R23E  
Section 23, NE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$   
40.00 Acres

This assignment is limited in depth on only those horizons between the surface of the earth and 1840' being the total depth in the Cisco SS 23-14 well in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 23, T20S, R23E, Grand County, Utah. Affected acreage is limited to 40.00 acres or State designated gas well spacing, which ever is less.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

AMBRA OIL AND GAS COMPANY

By:   
Kerry Miller (Signature of lessee) Land Manager

47 West 200 South, Suite 510  
Salt Lake City, Utah 84101

March 8, 1985

(Date)

(Address)

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Lease Designation and Serial Number

U-42223

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

23-4

10. API Well Number

43-0930950

11. Field and Pool, or Wildcat

GREATER CASCO

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator

 AMBRA OIL & GAS CO.  
40 WEST 300 SOUTH, #307 N.

3. Address of Operator

SALT LAKE CITY, UTAH 84101

4. Telephone Number

532-6640

5. Location of Well

Footage

QQ, Sec, T., R., M. : NW 1/4 NE 1/4 of SEC 23 T. 20S., R. 23E.,

County : GLAD

State : UTAH

6. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

 NOTICE OF INTENT  
(Submit in Duplicate)

- |                                                  |                                               |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |                                               |

 SUBSEQUENT REPORT  
(Submit Original Form Only)

- |                                                  |                                               |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other        | SHUT IN                                       |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

Approximate Date Work Will Start

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL IS SHUT IN PENDING COMPANY RESTORATION.

RECEIVED

JAN 13 1992

 DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

(Sign Use Only)

Title ADMINISTRATOR

Date 1/13/92



## Division of Oil, Gas and Mining

# OPERATOR CHANGE WORKSHEET

## 1. DJJ

2. CDW

## **X Change of Operator (Well Sold)**

## Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**8/1/2006**

**FROM:** (Old Operator):  
N0030-Ambra Oil & Gas Company  
215 Hillcrest Ave  
Rangely, CO 81648

**Phone: 1 (970) 629-1116**

**TO: ( New Operator):**  
**N3110-Jurassic Oil & Gas Company**  
**1070 Raymond Road**  
**Fruit Heights, UT 84037**

**Phone: 1 (303) 887-8122**

CA No.

**Unit:**[illegible]

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/23/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/23/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/14/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 6281625-0111
5. If **NO**, the operator was contacted on:
- 6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on: ok

- 
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/8/2006 BIA

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8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

---

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

- 
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

---

### DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 8/28/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/28/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

---

### BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000220
2. Indian well(s) covered by Bond Number: n/a
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
  - a. The **FORMER** operator has requested a release of liability from their bond on: n/aThe Division sent response by letter on:

---

### LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

---

### COMMENTS:

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 42223
2. NAME OF OPERATOR: JURASSIC OIL & GAS CO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1070 RAYMOND CITY FRUIT HEIGHTS STATE UT ZIP 84037		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: SEE ATTACHED LIST
PHONE NUMBER: (303) 887-8122		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: GREATER CISCO
		COUNTY: GRAND
		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective Aug. 1, 2006, Ambra Oil and Gas Company sold all its interest and ownership in the wells listed on the attached list. The new owner and operator is Jurassic Oil & Gas Co., 1070 Raymond Road, Fruit Heights, UT 84037. Ambra Oil and Gas Company relinquishes ownership of all operating rights to Jurassic Oil & Gas Co.

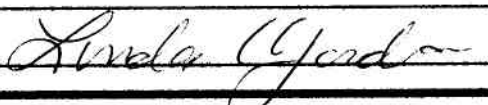
  
Old Operator/Ambra Oil and Gas Company  
Dr. Henry Mazarow

  
New Operator/Jurassic Oil & Gas Co.

Date: 7/24/06

Date: 8-03-06

This lease will be covered by BLM Bond No. UTB 000220

NAME (PLEASE PRINT) Linda C. Gordon	TITLE Office Mgr
SIGNATURE 	DATE 7/31/06

(This space for State use only)

APPROVED 8/28/06  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED  
AUG 23

DIV. OF OIL, GAS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **JURASSIC OIL & GAS CO.**

3a. Address  
**1070 RAYMOND ROAD**

3b. Phone No. (include area code)  
**303-887-8122**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED LIST**

5. Lease Serial No.  
**UTU 42223**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**SEE ATTACHED**

9. API Well No.

10. Field and Pool, or Exploratory Area  
**GREATER CISCO**

11. County or Parish, State  
**Grand County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Acidize  
☐ Alter Casing  
☐ Casing Repair  
☐ Change Plans  
☐ Convert to Injection

- ☐ Deepen  
☐ Fracture Treat  
☐ New Construction  
☐ Plug and Abandon  
☐ Plug Back

- ☐ Production (Start/Resume)  
☐ Reclamation  
☐ Recomplete  
☐ Temporarily Abandon  
☐ Water Disposal

- ☐ Water Shut-Off  
☐ Well Integrity  
☒ Other **CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective on Aug. 1, 2006, Ambra Oil and Gas Company sold all its interest and ownership in the well listed on the attached list. The new owner and operator is Jurassic Oil & Gas Co., 1070 Raymond Road, Fruit Heights, UT 84037. Ambra Oil and Gas Company relinquishes ownership of all operating rights to Jurassic Oil & Gas Co. Jurassic Oil & Gas Co. is responsible under the terms and conditions of the lease for operations conducted on the lease lands or portions thereof.

Bond Coverage for these wells will be provided by BLM Bond No. UTB 000220

Old Operator/Ambra Oil and Gas Company  
Dr. Henry Masarow

Date 7/24/06

New Operator/Jurassic Oil & Gas Co.

Date 8-03-06

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Linda C. Gordon**

Title **Office Mgr**

Signature

*Linda C. Gordon*

Date 7/24/06

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**ACCEPTED**

Title Division of Resources

Moab Field Office

Date

8/8/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

cc: DOGM

EXHIBIT "A"  
UTU 42223

WELL NAME	WELL #	API #	QTR	SEC	TWP	RANGE	COUNTY	STATE
ISLAND FUEL	23-4	43-019-30950 00 S01	NWNE		23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-8	43-019-30998 00 S01	NESE		23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-10	43-019-31050 00 S01	SWNE		23 20S	23E	GRAND	UTAH
CISCO SS	11-5	43-019-31056 00 S01	SWNE		11 20S	23E	GRAND	UTAH
FEDERAL	23-15	43-019-31073 00 S01	SWNE		23 20S	23E	GRAND	UTAH
FEDERAL	10-2	43-019-31049 00 S01	NENE		10 20S	23E	GRAND	UTAH
FEDERAL	23-14	43-019-31053 00 S01	NWSE		23 20S	23E	GRAND	UTAH
CISCO SS	11-8B	43-019-31147 00 S01	NWNE		11 20S	23E	GRAND	UTAH

Jurassic Oil and Gas Company  
Well Nos. 23-4, 23-8, 23-10, 11-5, 23-15, 10-2, 23-14 and 11-8B  
Sections 10, 11 and 23, T20S, R23E  
Lease UTU42223  
Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Jurassic Oil and Gas Company is considered to be the operator of the above wells effective August 1, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000220 (Principal – Jurassic Oil and Gas Company) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**10/27/2007**

**FROM: (Old Operator):**

N3110-Jurassic Oil  
 215 Hillcrest Ave  
 Rangeley, CO 81648

Phone: 1 (970) 629-1116

**TO: ( New Operator):**

N3345-Schuster Homes, Inc.  
 3746 Keefer Rd  
 Chico, CA 95973

Phone: 1 (530) 894-0894

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST some wells changed names								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/4/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/4/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/16/2008
- Is the new operator registered in the State of Utah: YES Business Number: 6833582-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2) Waste Management Plan has been received on: 12/14/2007
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ----
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 10/26/2007 BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 1/16/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/16/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000238
  - Indian well(s) covered by Bond Number: n/a
  - (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
  - The **FORMER** operator has requested a release of liability from their bond on: n/a
- The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

Wells formerly operated by Ambra Oil before Jurassic. Mr. Schuster was partners in both and has taken over duties of other partners and gotten BLM's approval.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED LIST
2. NAME OF OPERATOR: SCHUSTER HOMES INC. N3345		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 3746 KEEFER ROAD CITY CHICO STATE CA ZIP 95973		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: GRAND		8. WELL NAME and NUMBER: SEE ATTACHED LIST
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER: LINHFDD
		10. FIELD AND POOL, OR WILDCAT: GREATER CISCO

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

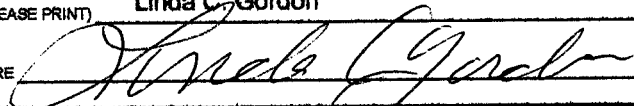
Effective October 27, 2007, Schuster Homes Inc. took over as operator of all wells previously operated by Jurassic Oil and Gas Company. The new operator is Schuster Homes Inc., 3746 Keefer Road, Chico, CA 95973. Jurassic Oil and Gas relinquishes ownership of all operating rights to Schuster Homes Inc.

  
New Operator/Schuster Homes Inc.

Date: 1/2/08

These wells are covered by BLM Bond No. UTB000238

Jurassic Oil + Gas Co N3110

NAME (PLEASE PRINT) Linda C. Gordon	TITLE Production/Royalty Report Manager
SIGNATURE 	DATE 1/2/2008

(This space for State use only)

215 Hillcrest Ave  
Rancholey Co 81648 (970) 629-1116

APPROVED 1/16/2008

(5/2000)

Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

JAN 04 2008

DIV OF OIL, GAS & MINING



SCHUSTER HOMES INC ATTACHMENT TO FORM 9  
LEASE UTU32574

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
BROWNDIRT	1	43-019-30395 00 S01	SWNE	14 20S	23E	GRAND	UTAH
LEVON	1	43-019-30402 00 S01	SENE	11 20S	23E	GRAND	UTAH
BROWNDIRT	2	43-019-30691 00 S01	SENE	14 20S	23E	GRAND	UTAH
BROWNDIRT	5	43-019-31143 00 S01	SWNE	14 20S	23E	GRAND	UTAH
LEVON	3	43-019-31234 00 S01	SENE	11 20S	23E	GRAND	UTAH

LEASE UTU 42223

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
ISLAND FUEL	23-4 *	43-019-30950 00 S01	NWNE	23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-8 *	43-019-30998 00 S01	NESE	23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-10 *	43-019-31050 00 S01	SWNE	23 20S	23E	GRAND	UTAH
CISCO SS	11-5	43-019-31056 00 S01	SWNE	11 20S	23E	GRAND	UTAH
FEDERAL	23-15 *	43-019-31073 00 S01	SWNE	23 20S	23E	GRAND	UTAH
FEDERAL	10-2 *	43-019-31049 00 S01	NENE	10 20S	23E	GRAND	UTAH
FEDERAL	23-14 *	43-019-31053 00 S01	NWSE	23 20S	23E	GRAND	UTAH
CISCO SS	11-8B *	43-019-31147 00 S01	NWNE	11 20S	23E	GRAND	UTAH
ISLAND FUEL	9-5 *	43-019-31085 00 S01	SWNW	9 20S	23E	GRAND	UTAH
ISLAND FUEL	9-6 *	43-019-31142 00 S01	NESW	9 20S	23E	GRAND	UTAH
CISCO SS	9-3	43-019-31048 00 S01	SENE	9 20S	23E	GRAND	UTAH

LEASE UTU 44440

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
TXO	14-1	43-019-30610 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	15-2	43-019-30690 00 S01	NENW	15 20S	23E	GRAND	UTAH
TXO MESA	23-1 *	43-019-30693 00 S01	NENW	23 20S	23E	GRAND	UTAH
TXO	14-2	43-019-31089 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	14-3	43-019-31144 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	15-4 *	43-019-30832 00 S01	SESE	15 20S	23E	GRAND	UTAH
TXO	23-1C	43-019-31220 00 S01	NENW	23 20S	23E	GRAND	UTAH

LEASE UTU 24606

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
FLORIDA EX	25-3 *	43-019-31117 00 S01	NENE	25 20S	23E	GRAND	UTAH

31107

\* changed well names on OGIS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **SCHUSTER HOMES INC.**

3a. Address  
**3746 KEEFER ROAD, CHICO, CA 95973**

3b. Phone No. (include area code)  
**530-894-0894**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED LIST**

5. Lease Serial No.

**UTU 42223**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**SEE ATTACHED LIST**

9. API Well No.

**SEE ATTACHED**

10. Field and Pool, or Exploratory Area

**GREATER CISCO**

11. County or Parish, State

**GRAND COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EFFECTIVE OCT. 22, 2007, SCHUSTER HOMES INC. WILL TAKE OVER AS OPERATOR OF THE ABOVE LISTED WELL. SCHUSTER HOMES INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.**

**BOND COVERAGE FOR THIS WELL WILL BE PROVIDED BY BLM BOND NO. UTB000238**

**NEW OPERATOR/SCHUSTER HOMES INC.**

**DATE**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Stephen J. Schuster, Schuster Homes Inc**

Title

**President**

Signature

Date

**10/22/07**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**ACCEPTED**

Title **Division of Resources**

Date

**10/23/07**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Moab Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDOGM

*Conditions Attached*

**RECEIVED**

**OCT 26 2007**

**DIV. OF OIL, GAS & MINING**

**RECEIVED**  
**MOAB FIELD OFFICE**  
**2008 OCT 22 AM 11:25**

Schuster Homes Inc.

All Wells on Lease (Well Nos. 9-3, 9-5, 9-6, 10-2, 11-5, 11-8B, 23-4, 23-8, 23-10, 23-14, and 23-15)

Lease UTU42223

Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Schuster Homes Inc. is considered to be the operator of the above wells effective October 22, 2007, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000238 (Principal – Schuster Homes Inc.) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A"  
UTU 42223

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
ISLAND FUEL	23-4	43-019-30950 00 S01	NWNE	23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-8	43-019-30998 00 S01	NESE	23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-10	43-019-31050 00 S01	SWNE	23 20S	23E	GRAND	UTAH
CISCO SS	11-5	43-019-31056 00 S01	SWNE	11 20S	23E	GRAND	UTAH
FEDERAL	23-15	43-019-31073 00 S01	SWNE	23 20S	23E	GRAND	UTAH
FEDERAL	10-2	43-019-31049 00 S01	NENE	10 20S	23E	GRAND	UTAH
FEDERAL	23-14	43-019-31053 00 S01	NWSE	23 20S	23E	GRAND	UTAH
CISCO SS	11-8B	43-019-31147 00 S01	NWNE	11 20S	23E	GRAND	UTAH
ISLAND FUEL	9-5	43-019-31085 00 S01	SWNW	9 20S	23E	GRAND	UTAH
ISLAND FUEL	9-6	43-019-31142 00 S01	NESW	9 20S	23E	GRAND	UTAH
CISCO SS	9-3	43-019-31048 00 S01	SENW	9 20S	23E	GRAND	UTAH

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**3/31/2013**

**FROM:** (Old Operator):  
 N3345- Schuster Homes Inc.  
 3746 Keefer Rd  
 Chico, CA 95973  
 Phone: 1 (

**TO:** ( New Operator):  
 N2195- Running Foxes Petroluem Inc.  
 6855 S. Havana St, Suite #400  
 Centennial, CO 80112  
 Phone: 1 (720) -889-0510

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See ATTACHED List						All Federal		

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/15/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/26/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/16/2013
- a. Is the new operator registered in the State of Utah: Y Business Number: 6097088-0143
- a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 6/17/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 7/17/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/17/2013
- Bond information entered in RBDMS on: N/A
- Fee/State wells attached to bond in RBDMS on: N/A- no State/fee wells
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB 000207
- Indian well(s) covered by Bond Number: N/A
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

Schuster Homes Inc (N3345) to Running Foxes Petroleum Inc (N2195)  
Effective 31-March-2013

Well Name	Sec.	Twnsbp	Range	API No.	Utah Entity No.	Lease Type	Well Type	Well Status
BROWNDIRT 1	14	200S	230E	4301930395	2230	Federal	Gas Well	Shut-in
BROWNDIRT 2	14	200S	230E	4301930691	2230	Federal	Gas Well	Shut-in
BROWNDIRT 5	14	200S	230E	4301931143	9292	Federal	Gas Well	Shut-in
LEVON 1	11	200S	230E	4301930402	2230	Federal	Oil Well	Shut-in
LEVON 3	11	200S	230E	4301931234	10802	Federal	Oil Well	Shut-in
FEDERAL 10-2	10	200S	230E	4301931049	9465	Federal	Gas Well	Shut-in
CISCO SS 11-5	11	200S	230E	4301931056	2275	Federal	Oil Well	Shut-in
CISCO SS 9-3	09	200S	230E	4301931048	11809	Federal	Gas Well	Shut-in
FEDERAL 23-14	23	200S	230E	4301931053	10225	Federal	Gas Well	Shut-in
FEDERAL 23-15	23	200S	230E	4301931073	2280	Federal	Oil Well	Shut-in
ISLAND FUEL 23-4	23	200S	230E	4301930950	2265	Federal	Gas Well	Shut-in
CISCO SS 11-8B	11	200S	230E	4301931147	10881	Federal	Oil Well	Shut-in
ISLAND FUEL 23-10	23	200S	230E	4301931050	2275	Federal	Gas Well	Shut-in
ISLAND FUEL 23-8	23	200S	230E	4301930998	2270	Federal	Gas Well	Shut-in
ISLAND FUEL 9-5	09	200S	230E	4301931085	8218	Federal	Gas Well	Shut-in
ISLAND FUEL 9-6	09	200S	230E	4301931142	8218	Federal	Gas Well	Shut-in
TXO 14-1	14	200S	230E	4301930610	2240	Federal	Oil Well	Shut-in
TXO 14-2	14	200S	230E	4301931089	2290	Federal	Oil Well	Shut-in
TXO 14-3	14	200S	230E	4301931144	2290	Federal	Oil Well	Shut-in
TXO 15-2	15	200S	230E	4301930690	2245	Federal	Oil Well	Shut-in
TXO 15-4	15	200S	230E	4301930832	8221	Federal	Oil Well	Shut-in
TXO 23-1C	23	200S	230E	4301931220	10678	Federal	Oil Well	Shut-in
TXO MESA 23-1	23	200S	230E	4301930693	2250	Federal	Oil Well	Shut-in

RECEIVED

JUN 26 2013

FORM 9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS &amp; MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

SEE ATTACHED LIST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐

OTHER

8. WELL NAME and NUMBER:

SEE ATTACHED LIST

2. NAME OF OPERATOR:

RUNNING FOXES PETROLEUM, INC.

N2195

9. API NUMBER:

attached

3. ADDRESS OF OPERATOR:

6855 S. Havana St., #400

CITY Centennial

STATE CO

ZIP 80112

PHONE NUMBER:

(720) 889-0510

10. FIELD AND POOL, OR WLD CAT:

GREATER CISCO

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: GRAND

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 31, 2013, Running Foxes Petroleum, Inc. took over as operator for these leases and attached list of wells previously operated by Schuster Homes, Inc.

N3345

BLM #  
UTB 000207

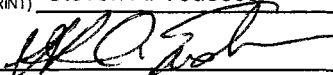
NAME (PLEASE PRINT)

Steven A. Tedesco

TITLE

President

SIGNATURE



DATE

6-24-2013

(This space for State use only)

APPROVED

JUL 17 2013

(5/2000)

(See Instructions on Reverse Side)

DIV. OIL GAS &amp; MINING

BY: Zeke Clement for Rachel Medina

Well Name	API Well Number	Lease	Well Type	Qtr/Qtr	SEC	TWP-RNG
Browndirt 1	43-019-30395-00-00	UTU 032574	Gas Well	SWNE	14	20S-23E
Browndirt 2	43-019-30691-00-00	UTU 032574	Gas Well	SENE	14	20S-23E
Browndirt 5	43-019-31143-00-00	UTU 032574	Gas Well	SWNE	14	20S-23E
Levon 1	43-019-30402-00-00	UTU 032574	Oil Well	SENE	11	20S-23E
Levon 3	43-019-31234-00-00	UTU 032574	Oil Well	SENE	11	20S-23E
Cisco SS 10-2 (Federal 10-2)	43-019-31049-00-00	UTU 042223	Gas Well	NENE	10	20S-23E
Cisco SS 11-5	43-019-31056-00-00	UTU 042223	Oil Well	SWNE	11	20S-23E
Cisco SS 9-3	43-019-31048-00-00	UTU 042223	Gas Well	SENE	9	20S-23E
Federal 23-14	43-019-31053-00-00	UTU 042223	Gas Well	NWSE	23	20S-23E
Federal 23-15	43-019-31073-00-00	UTU 042223	Oil Well	SWNE	23	20S-23E
Inland Fuels 23-4 (Island Fuel 23-4)	43-019-30950-00-00	UTU 042223	Gas Well	SWNE	23	20S-23E
Inland Fuels 11-8B (Cisco SS 11-8B)	43-019-31147-00-00	UTU 042223	Oil Well	NWNE	11	20S-23E
Inland Fuels 23-10 (Island Fuel 23-10)	43-190-31050-00-00	UTU 042223	Gas Well	SWNE	23	20S-23E
Inland Fuels 23-8 (Island Fuel 23-8)	43-019-30998-00-00	UTU 042223	Gas Well	NESE	23	20S-23E
Inland Fuels 9-5 (Island Fuel 9-5)	43-019-31085-00-00	UTU 042223	Gas Well	SWNW	9	20S-23E
Inland Fuels 9-6 (Island Fuel 9-6)	43-019-31142-00-00	UTU 042223	Gas Well	NESW	9	20S-23E
TXO 14-1	43-019-30610-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 14-2	43-019-31089-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 14-3	43-019-31144-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 15-2	43-019-30690-00-00	UTU 044440	Oil Well	NENW	15	20S-23E
TXO 15-4	43-019-30832-00-00	UTU 044440	Oil Well	SESE	15	20S-23E
TXO 23-1C	43-019-31220-00-00	UTU 044440	Oil Well	NENW	23	20S-23E
TXO Mesa 23-1	43-019-30693-00-00	UTU 044440	Oil Well	NENW	23	20S-23E

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JUN 26 2013

Div. of Oil, Gas & Mining



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

SEE ATTACHED LIST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

SEE ATTACHED LIST

9. API NUMBER:

ATTACHED

10. FIELD AND POOL, OR "MLCCAT":

GREATER CISCO

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR

SCHUSTER HOMES, INC.

3. ADDRESS OF OPERATOR:

3746 KEEFER ROAD

CITY CHICO

STATE CA

ZIP 95973

PHONE NUMBER

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



NOTICE OF INTENT

(Submit in Duplicate)

Approximate date work will start



SUBSEQUENT REPORT

(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 31, 2013, Running Foxes Petroleum, Inc. of 6855 S. Havana St., #400 Centennial, CO 80112 took over as operator of all wells previously operated by Schuster Homes, Inc. Schuster Homes, Inc. transfers ownership of all operating rights to Running Foxes Petroleum, Inc.

RECEIVED  
JUL 15 2013  
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Stephen J. Schuster

TITLE President

SIGNATURE

DATE

7/8/13

(This space for State use only)

APPROVED

(5/2000)

JUL 17 2013

(See Instructions on Reverse Side)

DIV. OIL GAS & MINING

BY: Zelce Clemente For Rachel Medina

Well Name	API Well Number	Lease	Well Type	Qtr/Qtr	SEC	TWP-RNG
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Inland Fuels 23-8 (Island Fuel 23-8)	43-019-30898-00-00	UTU 042223	Gas Well	NESE	23	20S-23E
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Inland Fuels 9-6 (Island Fuel 9-6)	43-019-31142-00-00	UTU 042223	Gas Well	NESW	9	20S-23E
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TXO 15-4	43-019-30832-00-00	UTU 044440	Oil Well	SESE	15	20S-23E
TXO 23-1C	43-019-31220-00-00	UTU 044440	Oil Well	NENW	23	20S-23E
TXO Mesa 23-1	43-019-30693-00-00	UTU 044440	Oil Well	NENW	23	20S-23E

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JUL 15 2013  
Div. of Oil, Gas & Mining